

## Generation Charge

| Customer Bill | Purchasing Period |                  | Source              | KWh ►                             |        | P ►                          |                        |                | P/KWh ►                                  |                                          |                                 |                                                   |                         |        |
|---------------|-------------------|------------------|---------------------|-----------------------------------|--------|------------------------------|------------------------|----------------|------------------------------------------|------------------------------------------|---------------------------------|---------------------------------------------------|-------------------------|--------|
|               | From              | To               |                     | Energy Purchased                  |        | Generation Cost <sup>1</sup> |                        |                | Prompt Payment Discount <sup>3</sup> (₱) | Pilferage Cost Recovery <sup>4</sup> (₱) | Average Generation Cost (₱/KWh) | Other Generation Adjustments <sup>5</sup> (₱/KWh) | Generation Cost (₱/KWh) |        |
|               |                   |                  |                     | (KWh)                             | %      | Basic (₱)                    | Other <sup>2</sup> (₱) | Total (₱)      |                                          |                                          |                                 |                                                   |                         |        |
| Jan 2026      | 2025-11-26 00:00  | 2025-12-26 00:00 | Bilateral Contracts | GNPower Mariveles Energy Center   | 37.42  | 95,324,911.10                | -861,189.64            | 94,463,721.46  | E                                        | F                                        | G = (D+E+F) / A                 | H                                                 | I = G+H                 |        |
|               |                   |                  |                     |                                   |        |                              |                        |                |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     |                                   |        |                              |                        |                |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     | OneManoaagSolar Corporation       | 5.33   | 13,034,047.50                |                        | 13,034,047.50  |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     | Energy Development Corporation    | 20.22  | 36,686,395.19                |                        | 36,686,395.19  |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     | Subtotal                          | 62.97  | 145,045,353.79               | -861,189.64            | 144,184,164.15 |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     | Wholesale Electricity Spot Market | 36.87  | 47,585,802.30                | 625.97                 | 47,586,428.27  |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     | Net Metering                      | 0.58   | 1,154,585.00                 |                        | 1,154,585.00   |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     | Energy Adjustment <sup>6</sup>    | -0.42  | -176,120.00                  |                        | -176,120.00    |                                          |                                          |                                 |                                                   |                         |        |
|               |                   |                  |                     | Total                             | 100.00 | 42,301,091.00                | 193,785,741.09         | -860,563.67    | 192,925,177.42                           | -1,530,336.60                            | -214,566.16                     | 4.5195                                            | 0.0000                  | 4.5195 |

### Notes:

1. Generation Cost excludes VAT.
2. Other Generation Cost includes the Deferred Accounting Adjustment (DAA), Net Settlement Surplus (NSS) in the case of WESM, and other billing adjustments.
3. The Prompt Payment Discount (PPD) shown here is the portion given to customers. This portion is 50% of the PPD granted by the source, if any.
4. Pilferage Cost Recovery (PCR) is based on pilferage-related payments received by the distribution utility, if any, during the previous billing period. PCR is incorporated into the Average Generation Cost beginning with the September 2009 bill, in accordance with ERC Resolution No.16, Series of 2009.
5. True-up adjustments in accordance with ERC Case No. 2011-013 CF dated December 09, 2013, later similar cases, and ERC Resolution No. 14, Series of 2022.
6. Adjustment to reconcile energy purchased with energy input in accordance with ERC Resolution No. 14, Series of 2022.