

Generation Charge

Customer Bill	KWh ▶		Source	P ▶		P/KWh ▶				Average Generation Cost (₱/KWh)	Other Generation Adjustments ⁵ (₱/KWh)	Generation Cost (₱/KWh)	
	Purchasing Period			Energy Purchased		Generation Cost ¹			Prompt Payment Discount ³ (₱)				Pilferage Cost Recovery ⁴ (₱)
	From	To		(KWh)	%	Basic (₱)	Other ² (₱)	Total (₱)					
	A			B	C	D = B+C	E	F					
Jan 2026	2025-11-26 00:00	2025-12-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	15,827,146.00	37.42	95,324,911.10	-861,189.64	94,463,721.46			5.9685		
			OneManaogSolar Corporation	2,254,141.00	5.33	13,034,047.50		13,034,047.50			5.7823		
			Energy Development Corporation	8,554,000.00	20.22	36,686,395.19		36,686,395.19			4.2888		
			Subtotal	26,635,287.00	62.97	145,045,353.79	-861,189.64	144,184,164.15			5.4133		
			Wholesale Electricity Spot Market	15,597,210.00	36.87	47,585,802.30	625.97	47,586,428.27			3.0510		
			Net Metering	244,714.00	0.58	1,154,585.00		1,154,585.00			4.7181		
			Energy Adjustment ⁶	-176,120.00	-0.42								
			Total	42,301,091.00	100.00	193,785,741.09	-860,563.67	192,925,177.42	-1,530,336.60	-214,566.16	4.5195	0.0000	4.5195

- Notes:
- 1. Generation Cost excludes VAT.
 - 2. Other Generation Cost includes the Deferred Accounting Adjustment (DAA), Net Settlement Surplus (NSS) in the case of WESM, and other billing adjustments.
 - 3. The Prompt Payment Discount (PPD) shown here is the portion given to customers. This portion is 50% of the PPD granted by the source, if any.
 - 4. Pilferage Cost Recovery (PCR) is based on pilferage-related payments received by the distribution utility, if any, during the previous billing period. PCR is incorporated into the Average Generation Cost beginning with the September 2009 bill, in accordance with ERC Resolution No.16, Series of 2009.
 - 5. True-up adjustments in accordance with ERC Case No. 2011-013 CF dated December 09, 2013, later similar cases, and ERC Resolution No. 14, Series of 2022.
 - 6. Adjustment to reconcile energy purchased with energy input in accordance with ERC Resolution No. 14, Series of 2022.