

## Generation Charge

Customer Bill	Purchasing Period		Source	KWh ▶		P ▶			Prompt Payment Discount <sup>3</sup> (₱)	Pilferage Cost Recovery <sup>4</sup> (₱)	₱/KWh ▶		
	From	To		Energy Purchased		Generation Cost <sup>1</sup>					Average Generation Cost (₱/KWh)	Other Generation Adjustments <sup>5</sup> (₱/KWh)	Generation Cost (₱/KWh)
				(KWh)	%	Basic (₱)	Other <sup>2</sup> (₱)	Total (₱)					
			A		B	C	D = B+C	E	F				
Jan 2025	2024-11-26 00:00	2024-12-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	16,244,440.00	40.07	100,448,876.92	-1,300,688.74	99,148,188.18			6.1035		
			OneManaogSolar Corporation	2,335,661.58	5.76	13,359,711.51		13,359,711.51			5.7199		
			Energy Development Corporation	9,445,000.00	23.30	39,263,277.79		39,263,277.79			4.1570		
			<b>Subtotal</b>	<b>28,025,101.58</b>	<b>69.13</b>	<b>153,071,866.22</b>	<b>-1,300,688.74</b>	<b>151,771,177.48</b>			<b>5.4155</b>		
			Wholesale Electricity Spot Market	12,547,120.00	30.95	41,698,396.77	1,694,293.17	43,392,689.94			3.4584		
			Net Metering	140,812.00	0.35	741,783.53		741,783.53			5.2679		
			Energy Adjustment <sup>6</sup>	-176,164.58	-0.43								
			<b>Total</b>	<b>40,536,869.00</b>	<b>100.00</b>	<b>195,512,046.52</b>	<b>393,604.43</b>	<b>195,905,650.95</b>	<b>-1,559,316.32</b>	<b>0.00</b>	<b>4.7943</b>	<b>0.0000</b>	<b>4.7943</b>

### Notes:

1. Generation Cost excludes VAT.
2. Other Generation Cost includes the Deferred Accounting Adjustment (DAA), Net Settlement Surplus (NSS) in the case of WESM, and other billing adjustments.
3. The Prompt Payment Discount (PPD) shown here is the portion given to customers. This portion is 50% of the PPD granted by the source, if any.
4. Pilferage Cost Recovery (PCR) is based on pilferage-related payments received by the distribution utility, if any, during the previous billing period. PCR is incorporated into the Average Generation Cost beginning with the September 2009 bill, in accordance with ERC Resolution No.16, Series of 2009.
5. True-up adjustments in accordance with ERC Case No. 2011-013 CF dated December 09, 2013, later similar cases, and ERC Resolution No. 14, Series of 2022.
6. Adjustment to reconcile energy purchased with energy input in accordance with ERC Resolution No. 14, Series of 2022.
7. WESM rate adjusted in compliance with ERC Case No. 2024-017 MC dated June 13, 2024. This Order directed all distribution utilities, including DECORP, to stagger their collection of generation charges from WESM purchases for the May 2024 WESM Billing Month in four (4) equal monthly installments, from June 2024 to September 2024.