

## Generation Charge

Customer Bill	Purchasing Period		Source	KWh ▶		P ▶			P/KWh ▶				
	From	To		Energy Purchased		Generation Cost <sup>1</sup>			Prompt Payment Discount <sup>3</sup> (₱)	Pilferage Cost Recovery <sup>4</sup> (₱)	Average Generation Cost (₱/KWh)	Other Generation Adjustments <sup>5</sup> (₱/KWh)	Generation Cost (₱/KWh)
				(KWh)	%	Basic (₱)	Other <sup>2</sup> (₱)	Total (₱)					
			A		B	C	D = B+C	E	F	G = (D+E+F) / A	H	I = G+H	
Jan 2024	2023-11-26 00:00	2023-12-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	11,127,463.00	28.42	71,377,489.66	-1,291,100.25	70,086,389.41			6.2985		
			OneManaogSolar Corporation	2,414,695.00	6.17	13,510,034.96		13,510,034.96			5.5949		
			Energy Development Corporation	10,465,000.00	26.73	44,882,292.00		44,882,292.00			4.2888		
			<b>Subtotal</b>	<b>24,007,158.00</b>	<b>61.32</b>	<b>129,769,816.62</b>	<b>-1,291,100.25</b>	<b>128,478,716.37</b>			<b>5.3517</b>		
			Wholesale Electricity Spot Market	15,267,970.00	39.00	70,512,590.46	923,298.37	71,435,888.83			4.6788		
			Net Metering	77,446.00	0.20	375,272.34		375,272.34			4.8456		
			Energy Adjustment <sup>6</sup>	-203,026.00	-0.52								
			<b>Total</b>	<b>39,149,548.00</b>	<b>100.00</b>	<b>200,657,679.42</b>	<b>-367,801.88</b>	<b>200,289,877.54</b>	<b>-1,567,444.79</b>	<b>0.00</b>	<b>5.0760</b>	<b>0.0000</b>	<b>5.0760</b>
Feb 2024	2023-12-26 00:00	2024-01-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	13,210,068.00	34.35	82,606,399.45	-1,464,555.00	81,141,844.45			6.1424		
			OneManaogSolar Corporation	2,763,906.00	7.19	15,497,108.09		15,497,108.09			5.6070		
			Energy Development Corporation	11,131,000.00	28.94	47,738,632.80		47,738,632.80			4.2888		
			<b>Subtotal</b>	<b>27,104,974.00</b>	<b>70.48</b>	<b>145,842,140.34</b>	<b>-1,464,555.00</b>	<b>144,377,585.34</b>			<b>5.3266</b>		
			Wholesale Electricity Spot Market	11,392,540.00	29.62	48,964,663.41	389,364.60	49,354,028.01			4.3321		
			Net Metering	90,156.00	0.23	457,632.00		457,632.00			5.0760		
			Energy Adjustment <sup>6</sup>	-131,044.00	-0.34								
			<b>Total</b>	<b>38,456,626.00</b>	<b>100.00</b>	<b>195,264,435.75</b>	<b>-1,075,190.40</b>	<b>194,189,245.35</b>	<b>-1,392,385.34</b>	<b>0.00</b>	<b>5.0134</b>	<b>0.0000</b>	<b>5.0134</b>

### Notes:

1. Generation Cost excludes VAT.
2. Other Generation Cost includes the Deferred Accounting Adjustment (DAA), Net Settlement Surplus (NSS) in the case of WESM, and other billing adjustments.
3. The Prompt Payment Discount (PPD) shown here is the portion given to customers. This portion is 50% of the PPD granted by the source, if any.
4. Pilferage Cost Recovery (PCR) is based on pilferage-related payments received by the distribution utility, if any, during the previous billing period. PCR is incorporated into the Average Generation Cost beginning with the September 2009 bill, in accordance with ERC Resolution No. 16, Series of 2009.
5. True-up adjustments in accordance with ERC Case No. 2011-013 CF dated December 09, 2013, later similar cases, and ERC Resolution No. 14, Series of 2022.
6. Adjustment to reconcile energy purchased with energy input in accordance with ERC Resolution No. 14, Series of 2022.